

# SOUTHERN POWER DISTRIBUTION COMPANY OF TS LIMITED

H.T C.C. Bill for the Month of October 2021,

Date: 26-Oct-21

PAYABLE ON OR BEFORE Dated : 09-Nov-21  
Nov-21

DISCONNECTION DATE: 24-

Contracted MD (KVA/HP)	120	Consumer Number	SRN1129
Specified Voltage(KV)	11	Name	M/S.NEW LOYOLA EDUCATIONAL SOC
Actual Voltage(KV)	11	Address1	(SRI INDU COLLEGE OF ENGG. & T
Feeder	180211140301 ( CF )	Address2	SERIGUDA (V),IBRAHIMPATNAM(M),
Category	2	Address3	R.R.DIST

DESCRIPTIONS	KWH	KVAH	KVA	TOD1	TOD2
Reading On 23-OCT-21	103736.00	106589.00	18.53	16940.00	19365.00
Reading On 17-SEP-21	98033.00	100795.00		15945.00	18425.00
Difference ST:01	5703	5794		995	940
Multiplying Factor	2	2	2	2	2
Total Consumption	11406	11588	37.064	1990	1880
Monthly Minimum Units	2400		96		
Main Consumption	10672	Colony	0	L&F	0

DESCRIPTIONS	RATE	KVA/UNITS	AMOUNT Rs.
Demand Charges Normal	Rs. 390	96	37440.00
Demand Charges Penal	Rs. 780	0	0.00
Energy Charges	Ps. 780	10672	83241.60
Incentive TOD1	(FR: 25709 IR: 24537)		-2344.00
Incentive TOD2	(FR: 8336 IR: 7956)		-760.00
TOD Charges	Ps. 100	3870	3870.00
Electricity Duty	Ps. 6	10672	640.32
Colony Charges	Ps. 630	0	0.00
L&F Charges	Ps. 780	0	0.00
FSA Charges	Ps.		

Supplier Name	Net KWH	KVA	TOD	Sub Total
				122087.92
				Customer Charges
				1685.00
				ACD Surcharge
				0.00
				UI Charges
				0.00
				Cross Subsidy Surcharge
				0.00
				Additional Surcharge on OA
				0.00
				RKVAH surcharge HYDEL
				RKVAH surcharge WIND

Arrears as on 23/10/21

C.C.Charge

TCS on Arrears



Case Rs.	0	
Others Rs.	0.32	0.00
Total Rs.	0.32	

Late Payment Charges	550.00
Interest on ED	0.00
Penal Interest	
Difference Voltage Surcharge	0.00
Wheeling Charges	0.00
Transmission Charges	0.00
Other Charges-I	0.00
Other Charges-II	0.00
Gross Total	124323.00
Inc. Rec. from Govt.	0.00
IT TCS U/s 206C(1H)	0.00
Net Bill Amount	124323.00
Total Arrears	0.32
Total Amount Payable	124323.00

**Amount in Words: One Lakh Twenty Four Thousand Three Hundred and Twenty Three Rupees Only.**

Note: ACD Due for 2021-22 Rs. 0

Note: PAY YOUR BILL THROUGH THE SBI A/C NO. SPDCLPSRN1129  
IFSC CODE: SBIN0004266



# SOUTHERN POWER DISTRIBUTION COMPANY OF TS LIMITED

H.T C.C. Bill for the Month of November 2021,

Date: 26-Nov-21

**PAYABLE ON OR BEFORE Dated : 10-Dec-21  
25-Dec-21**

**DISCONNECTION DATE:**

Contracted MD (KVA/HP)	120	Consumer Number	SRN1129
Specified Voltage(KV)	11	Name	M/S.NEW LOYOLA EDUCATIONAL SOC
Actual Voltage(KV)	11	Address1	(SRI INDU COLLEGE OF ENGG. & T
Feeder	180211140301 ( CF )	Address2	SERIGUDA (V),IBRAHIMPATNAM(M),
Category	2	Address3	R.R.DIST

DESCRIPTIONS	KWH	KVAH	KVA	TOD1	TOD2
Reading On 18-NOV-21	108446.00	111363.00	47.96	17732.00	20005.00
Reading On 23-OCT-21	103736.00	106589.00		16940.00	19365.00
Difference ST:01	4710	4774		792	640
Multiplying Factor	2	2	2	2	2
Total Consumption	9420	9548	95.918	1584	1280
Monthly Minimum Units	2400		96		
Main Consumption	9358	Colony	0	L&F	0

DESCRIPTIONS	RATE	KVA/UNITS	AMOUNT Rs.
Demand Charges Normal	Rs. 390	96	37440.00
Demand Charges Penal	Rs. 780	0	0.00
Energy Charges	Ps. 780	9358	72992.40
Incentive TOD1	(FR: 26481 IR: 25709)		-1544.00
Incentive TOD2	(FR: 8602 IR: 8336)		-532.00
TOD Charges	Ps. 100	2864	2864.00
Electricity Duty	Ps. 6	9358	561.48
Colony Charges	Ps. 630	0	0.00
L&F Charges	Ps. 780	0	0.00
FSA Charges	Ps.		

Supplier Name	Net KWH	KVA	TOD	Sub Total
				111781.88
				Customer Charges
				1685.00
				ACD Surcharge
				0.00
				UI Charges
				0.00
				Cross Subsidy Surcharge
				0.00

Net Meter (KWH) Details		
Closing Reading	Opening Reading	Recorded Units
19161	19066	190



Arrears as on 23/11/21

	C.C.Charge	TCS on Arrears
at Case Rs.	0	
Others Rs.	0.32	0.00
<b>Total Rs.</b>	<b>0.32</b>	

Additional Surcharge on OA	0.00
RKVAH surcharge HYDEL	
RKVAH surcharge WIND	
Late Payment Charges	0.00
Interest on ED	0.00
Penal Interest	
Difference Voltage Surcharge	0.00
Wheeling Charges	0.00
Transmission Charges	0.00
Other Charges-I	0.00
Other Charges-II	0.00
<b>Gross Total</b>	<b>113467.00</b>
Inc. Rec. from Govt.	0.00
IT TCS U/s 206C(1H)	0.00
<b>Net Bill Amount</b>	<b>113467.00</b>
<b>Total Arrears</b>	<b>0.32</b>
<b>Total Amount Payable</b>	<b>113467.00</b>

**Amount in Words: One Lakh Thirteen Thousand Four Hundred and Sixty Seven Rupees Only.**

Note: ACD Due for 2021-22 Rs. 0

Note: PAY YOUR BILL THROUGH THE SBI A/C NO. SPDCLPSRN1129  
IFSC CODE: SBIN004266





**SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LTD**

**From**  
**The Divisional Engineer Elect.,**  
**Operation, Ibrahimpatnam**  
**TSSPDCL.**

**To**  
**M/s.New Loyola Educational Society,**  
**Sheriguda (Vg), Ibrahimpatnam (M)**

**Lr.No.DEE/OP/IBPM/AE/TECH/F.Net Metering / D.No: 2075 /2019-20, Dt: 25/07/2019.**

**Sir,**

**Sub: - Electricity-Operation-Division-Ibrahimpatnam – Installation of 50KW Solar rooftop SPV generator to M/s.New Loyola Educational Society (SRN1129) at Sheriguda (Vg) in operation section Ibrahimpatnam of Ibrahimpatnam sub division in Ibrahimpatnam Division- HT Net Metering Agreement Accepted-Reg.**

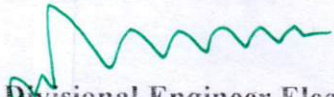
- Ref. 1.Memo No. DEE/Op/IBPM/Tech/F.No. /D.No.793 /19-20, Dt.20.06.2019**  
**2.PM Order No.966000005104**  
**3.Lr.No.ADE/Op/SD/IBP/F. /D.No.887/19-20, dt:22.07.2019**

**&&&&&**

The HT Net Metering agreement executed by you, installation of 50KW Solar rooftop SPV generator to M/s.New Loyola Educational Society (SRN1129) at Sheriguda (Vg) in operation section Ibrahimpatnam of Ibrahimpatnam sub division in Ibrahimpatnam Division is hereby accepted.

**Yours faithfully,**

**Encl: Agreement Copy**

  
**Divisional Engineer Elect.,**  
**Operation, Ibrahimpatnam.**

**Copy to the Asst. Divisional Engineer/Op/Ibrahimpatnam**

**Copy submitted to the Superintending Engineer/Operation/Saroornagar**



**Copy to the Senior Accounts Officer/Circle Office/Saroornagar**


**ANNEXURE-IV**

**Work Completion Report for Synchronization of Rooftop Solar PV System  
(To be submitted by Eligible Consumer/Applicant)**

<b>A Applicant/Consumer Details</b>		
1	Net Meter Registration Number	NT155184027
2	Registration Date	17/09/18
3	Name of the applicant	NEW LOYOLA Education Society
4	Service Number	SRN1129
5	Category	2B
6	Load in kW	120kW 50kW <del>120kW</del>
<b>B Vendor of the Rooftop Solar PV System Details:</b>		
1	Name of Vendor	AKSHYA SOLAR Power Pvt Ltd
	<b>Address:</b>	
2	Door.No.	Plot No 60/C/E, Phase-2,
3	Street	IDA TEEDEMETLA,
4	City/Village	HYDERABAD
5	Mandal	
6	Pin Code	500055
7	Phone	
8	Mobile	949499908
9	Email ID	Info@AKSHYASOLAR.com
<b>C Solar PV Module Details:</b>		
1	Make	AKSHYA SOLAR Power Pvt Ltd.
2	Serial number	Sheet Attached,
3	Type of module	Multi Crystalline,
4	Capacity of each module	315W
5	Number of modules	160
6	Total capacity	50, 400W
<b>D Grid Tie Inverter / Connector</b>		
1	Make	Power one Micro Systems
2	Serial number	05271032019
3	Capacity	50kW
4	Input voltage	250V - 1000V
5	Output voltage	400V AC
6	If grid supply fails, no return supply to the grid (Yes or No)	Yes
<b>E Details of protective system available</b> (Commission shall be done only on availability of the above)		
		Yes
<b>F</b>		
	CEIG Approval Ref Number (Rooftop Solar PV System having the capacity in excess of 75 kW)	- NA

Encl.: - Connected SPV generator Single line diagram, CEIG Approval copy

  
 Signature (with Stamp)  


  
 Eligible Consumer  
 Signature



**ANNEXURE-III**

**(on non-judicial stamp paper worth Rs.200/-)**

**Net Metering Connection Agreement**

This Agreement executed and entered on this Thurs (day) 25 of July (month) 2019 (year), between M/s NEW LOAYOLA EDUCATIONAL SOCIETY which means their/ his/its /theirs, successors as FIRST PARTY herein after called as "Eligible Consumer" and the Southern Power Distribution Company of Telangana Limited, a DISCOM incorporated under the provisions of Companies Act 1956 (which means its authorized representatives assigns, executors and its successors) as SECOND PARTY, herein after called the "DISCOM").

Whereas, the Eligible Consumer has applied to the DISCOM for approval of a Net Metering arrangement at Sy.No./D.No\_ SRI INDU COLLEGE OF ENGINEERING, Street\_ SHERIGUDA[V]\_IBRAHIMPATNAM (M) having electrical Service Connection No.\_SRN1129\_ under TSERC (Net Metering Rooftop Solar PV Grid Interactive System) Regulation No. 06 of 2016, dated 16.11.2016, which is effective from the date of its notification in the official gazette i.e., 23.11.2016.

And whereas, DISCOM agrees to provide grid connectivity to the Eligible Consumer for injection of electricity generated from the Rooftop Solar PV System of capacity 50 kilowatts into the grid of DISCOM at \_\_\_\_\_ (Voltage level), as per conditions of this agreement.

Any modification/ amendment in the Regulation made shall be applicable and corresponding amendment(s) shall be effective to this agreement from time to time.

Both the parties hereby agree to as follows:

**1. Governing Provisions**

We hereby undertake to comply with all the requirements of the Electricity Act, 2003, the Rules and Regulations framed there under, provisions of the tariffs, applicable Charges and the General Terms and Conditions of Supply approved by the Telangana State Electricity Regulatory Commission herein after called as "Commission" from time to time and agree not to dispute the same.

**2. Net metering facility**

- i) Eligible Consumer will generate solar power for self consumption and feed excess power into the grid of DISCOM.
- ii) In the premises of Eligible Consumer, a meter will be installed by DISCOM having the feature of recording both the import and export values, besides complying with other parameters notified in CEA metering regulations and TRANSCO/DISCOM procedures for arriving net energy for the billing period.

**SECRETARY**  
**NEW LOYOLA MODEL EDUCATION SOCIETY**  
**40, HIG, Vanasthali Puram**  
**Hyderabad-500070**



### 3. Safety

- 3.1 The Eligible Consumer shall be responsible for safe operation, maintenance and rectification of defects in system upto the interconnection point beyond which the responsibility of safe operation, maintenance and rectification of any defect in the system including the net meter shall rest with the DISCOM.
- 3.2 The Eligible Consumer shall be solely responsible for any accident to human being or animals (fatal / non-fatal / departmental / non-departmental) that may occur due to back feeding from the Rooftop Solar PV System when the grid supply is off. The DISCOM reserves the right to disconnect the consumer's installation at any time to prevent any accident or damage to men and material. The DISCOM shall not be responsible to pay any ex-gratia on account of fatal accidents or non-fatal accidents occurring on account of the Rooftop Solar PV System in the premises of the eligible consumer.
- 3.3 The Eligible Developer shall strictly adhere to the standards specified by CEA/MNRE and installations of electrical equipment must comply with Indian Electricity rules, 1956 and also to follow power quality measures as per International or Indian standards and/or other such measures provided in Clause 8 of TSERC (Net Metering Rooftop Solar PV Grid Interactive System) Regulation No. 06 of 2016 and any modification/ amendment to the regulation from time to time.

### 4. Access and Disconnection

- 4.1 The DISCOM's personnel may enter the Eligible Consumer's premises to inspect the Eligible Consumer's protective devices and read or test the meter at any time.
- 4.2 The DISCOM shall have the right to disconnect the Rooftop Solar PV System of an eligible consumer from its system at any time on the following situations / conditions:
- (i). Emergencies or maintenance requirement of DISCOM's electric system;
  - (ii). Hazardous conditions existing on the DISCOM's system due to operation of the Rooftop Solar PV System or the protective equipment, as determined by the DISCOM /TRANSCO / State Load Dispatch Centre (SLDC);
  - (iii). Adverse electrical effects, such as power quality problems, on the electrical equipment of other consumers of the DISCOM caused by the Rooftop Solar PV System as determined by the DISCOM.

### 5. Clearances and Approvals

- 5.1 The Solar power produced shall be injected in to the grid of DISCOM only after obtaining prior approval from competent authority of DISCOM and meeting all the requirements of departmental standards, viz., protection switchgear, metering, feasibility approval etc.

5.2 The Eligible Consumer shall not commence parallel operation of the net metering facility until the Eligible Consumer has received approval to operate from the competent authority of DISCOM.

5.3 The Eligible Consumer shall insure and get the statutory approvals for more than 75KW from appropriate safety authority (CEIG) of the connected electrical equipment and solar panels before plant energization. Solar PV System having capacity up to 75 KW shall be inspected, tested and self certified by the eligible consumer with regard to the safety and protection.

5.4 The Eligible Consumer shall install any additional equipment or additional Solar panels after obtaining prior permission in writing from the DISCOM, failing which, the DISCOM may cancel the Net Metering Agreement after giving an opportunity in writing

**6. Date of enforceability of the Agreement**

This agreement will be in a force for a period of 25 years from the date of connection of the Rooftop Solar PV system with the Grid, after meeting all the requirements by the Eligible Consumer under the conditions of this Agreement and in accordance with the Regulation No.6 of 2016 and its future amendments, if any

**7. Settlement of energy charges**

The accounting of electricity exported and imported by the Eligible Consumer shall become effective from the date of connectivity of the Roof-top Solar PV System with the distribution grid of the DISCOM.

7.1 if the quantum of electricity exported exceeds the quantum imported during the Billing Period, the excess quantum shall be carried forward to the next Billing Period as credited Units of electricity and the eligible consumer shall get a monthly minimum bill; if the quantum of electricity Units imported by the Eligible Consumer during any Billing Period exceeds the quantum exported, the DISCOM shall raise its invoice for the net electricity consumption after adjusting the credited Units of electricity as per applicable retail supply tariff decided by regulatory commission to the concerned DISCOM

7.2 The unadjusted net credited Units of electricity shall be settled by the DISCOM twice in a year viz., in June and December. The net export units credited for the six month period shall be settled at its average cost of power purchase as approved by the Commission for that year or as mentioned in clause no.10.3 of TSERC (Net Metering Rooftop Solar PV Grid Interactive System) Regulation No. 06 of 2016 and any modification/ amendment to the regulation from time to time. The sum so arrived shall be either adjusted in the next month electricity bill or deposited in the bank account of the eligible consumer furnished to the DISCOM at the time of filing of the application. Provided that at the beginning of each of the Settlement Period, the cumulative quantum of injected electricity carried forward shall be re-set to zero.

7.3 The payment for excess units injected into grid will be made effective from the date of connectivity with the grid till the validity of this agreement.

- 7.4 In case the applicable tariff provides for billing on kVAh basis, the net draw or injection of energy shall also be measured in kVAh.
- 7.5 When an eligible consumer cancels the Net metering Agreement entered into with the DISCOM after giving a month's notice, then, unused electricity credits shall be paid at a rate of Rs 0.50/kWh by the DISCOM or at a rate as notified by the Commission from time to time and ceases to be an eligible consumer thereafter.

#### **8. Metering Arrangement**

The installation of meters including CTs & PTs, wherever applicable, shall be carried out as per the departmental procedures in vogue with prior permission of DISCOMs. The Eligible Consumer shall bear the entire cost of CTs & PTs including its accessories. The DISCOM will provide the Net Meter at the Eligible Consumer premises as per Clause 9.2 of TSERC (Net Metering Rooftop Solar PV Grid Interactive System) Regulation No. 06 of 2016 and any modification/ amendment to the regulation from time to time

#### **9. Standards for Solar panels**

- 9.1 The Solar PV panels proposed to be installed shall meet the requirements of Indian as well as IEC standards and also to follow power quality measures as per International or Indian standards and/or other such measures provided in Clause 8 of TSERC (Net Metering Rooftop Solar PV Grid Interactive System) Regulation No. 06 of 2016 and any modification/ amendment to the regulation from time to time . Further, the documentary evidence proving the prescribed standards has to be furnished by Eligible Consumer to the competent authority of DISCOM before commencing the plant into operation.
- 9.2 The DISCOM on inspection at the time of according of permission to install the net metering arrangement or at any time thereafter, finds that, the eligible consumer has installed equipment not confirming to the standards published by the International Electro-technical Commission (IEC) or Bureau of Indian Standards (BIS) as a part of the net metering arrangement in the consumer's premises, the vendor of the equipment shall be blacklisted
- 9.3 Further, the DISCOM reserves the right to withdraw the permission to the net metering arrangement and cancel the net metering agreement with the eligible consumer after giving an opportunity in writing.

#### **10. Interruption or Reduction of delivery**

The DISCOM shall not be obligated to accept and may require Eligible Consumer to interrupt or reduce deliveries when necessary in order to construct, install, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages or compliance with prudent electrical practices. Whenever possible, the DISCOM shall give the Eligible





**SOUTHERN POWER DISTRIBUTION COMPANY OF T.S.LIMITED**

Office of the,  
Divisional Engineer Elect.,  
Operation, Ibrahimpatnam,  
TSSPDCL.

**Memo No. DEE/OP/IBP/AE/TECH/F.No: Net Metering /D.No: 2075/19-20, Dt: 25/07/2019**

**Sub: - Elect – Operation Division – Ibrahimpatnam** – Installation of 50KW Solar rooftop SPV generator to M/s.New Loyola Educational Society (SRN1129) at Sheriguda (Vg) in operation section Ibrahimpatnam of Ibrahimpatnam sub division in Ibrahimpatnam Division of Saroornagar Circle – **Release orders – Issued.**

**Ref: -** 1. B.P.Ms.No.133/ Dt.18.03.93.

2. TOO (Comml) Ms.No.357, Dt.25.10.99.

3.Memo No. DEE/Op/IBPM/AE/Tech/F.Solar/D.No.793/19-20, Dt.20.06.2019

4. Lr.No: DEE/Op/IBPM/AE/Tech/F.Net Metering/D.No. 2075/19-20, Dt. 25/07/19


5. Lr.No:ADE/OP//IBPM/F.No: /D.No:887/19-20, Dt:22.07.2019.

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As per the powers delegated vide T.O.O. and cited in reference 4th the Divisional Engineer/Operation/Ibrahimpatnam approves for release of the installation of 50KW Solar rooftop SPV generator to M/s.New Loyola Educational Society (SRN1129) at Sheriguda (Vg) in operation section Ibrahimpatnam of Ibrahimpatnam sub division in Ibrahimpatnam Division of Saroor Nagar Circle sanction accorded in the reference 3rd cited above.

1. After observing all departmental formalities as per rules inforce and as per boards instructions vide Memo.No.CE/Comml./B-1-14/FRO/26/92.
2. The Assistant Divisional Engineer/Operation/Ibrahimpatnam is instructed to verify any legal disputes/court cases pending before release of supply.

The Asst. Divisional Engineer/Operation/Ibrahimpatnam may release the supply after observing the conditions in the reference cited above and report the date of release of supply to the Chief General Manager/Comml/TSSPDCL/Mint Compound/Hyderabad and to this office.

  
Divisional Engineer, Elect.,  
Operation, Ibrahimpatnam.

To

The Assistant Divisional Engineer/Operation/Ibrahimpatnam.

Copy Submitted to the Superintending Engineer/Operation/Saroornagar Circle.

Copy Submitted to the Chief General Manager/Comml/TSSPDCL/Mint Compound/Hyderabad.

Copy to the Divisional Engineer/MRT/Saroornagar Circle.

**Tax Invoice**

<b>AKSHAYA SOLAR POWER (INDIA) PVT LT D -2018-1</b> Plot No 60/C/E, Phase-1, I.D.A, Jeedimetla Hyderabad-500 055 GSTIN/UIN: 36AAICA7254P1Z2 CIN: U40108TG2010PTC069846 E-Mail : <a href="mailto:raju@akshayasolar.com">raju@akshayasolar.com</a>	Invoice No.	Dated
	<b>Aks/1920/053</b>	<b>08-may-2019</b>
Consignee <b>New Layola Model Education Society</b> Sheriguda,Ibrahimpattam R R,Dist Telangana, Code : 36 Telangana, Code : 36	Delivery Note	Mode/Terms of Payment
	<b>Akshaya/19-20/053</b>	
Buyer (if other than consignee) <b>New Layola Model Education Society</b> Sheriguda,Ibrahimpattam R R,Dist Telangana, Code : 36 Telangana, Code : 36	Supplier's Ref.	Other Reference(s)
	Buyer's Order No.	Dated
	Despatch Document No	Delivery Note Date
	Despatched through	Destination
	Terms of Delivery	

Sl No	Description of Goods	GST Rate	Quantity	Rate	per	Disc. %	Amount
1	<b>50Kwp solar On Grid Power systems</b>	5 %	<b>50.00kw</b>	42666.66	kw		<b>2133333</b>
	<i>Instalation and Commisining Charges-GsT</i>	18%	1set	813559			813559
	<b>For installation and commisioning of 50 kw on grid solar system</b>						
	<b>SGST-GST</b>						126554
	<b>CGST-GST</b>						126554
	<b>Total</b>		<b>50 kw</b>				<b>Rs 3200000</b>

Amount Chargeable (in words) E. & O.E  
**Indian Rupees Thirty two lakhs Only**

HSN/SAC	Taxable Value	Central Tax		State Tax	
		Rate	Amount	Rate	Amount
8541	2133333.00	2.50%	53333	2.50%	53333
9954	813559.00	9%	73221	9%	73221
<b>Total</b>	<b>2946892</b>		<b>126554</b>		<b>126554</b>

Tax Amount (in words) : **Indian Rupees two lakh fifty three thousand one hundred and eight Only**

Remarks:  Company's VAT TIN: <b>36663096768</b> Company's CST No. : <b>36663096768</b> Company's Service Tax No. : <b>AAICA7254PSD001</b> Company's PAN : <b>AAICA7254P</b> Declaration We declare that this invoice shows the actual price of the goods described and that all particulars are true and correct.	Beinificiary Bank Details	
	Bank Name :	ANDHRA BANK
	A/c No. :	NO: 124610100099782
	Branch & IFS Code :	ANDB0001246

Customer payment particulars(Cash payment not allowed)	for AKSHAYA SOLAR POWER (INDIA) PVT LT D -2018-19
Chq no/DD no/Rtgs no : ANDBR52019031800250191	<i>B. Raju</i> Authorized Signatory
Date	Signature of beneficiary
Amount 1000000	

**SECRETARY**  
**NEW LOYOLA MODEL EDUCATION SOCIETY**  
**40,HIG,Vanasthali Puram**  
**Hyderabad-500070**